

BID PROPOSAL

Bid Bond #SYS-213

BID BOND

KNOW ALL MEN BY THESE PRESENTS, that I/We System 3, Inc.

as Principal, hereinafter called Contractor, and Great American Insurance Company

a corporation duly organized under the laws of the State of Nevada, as Surety, hereinafter called the Surety, are held and firmly bound unto Carson City, Nevada a consolidated municipality of the State of Nevada, hereinafter called City, for the sum of \$ not to exceed 5% of the bid amount ***** Dollars.

(State sum in words)

for the payment whereof Contractor and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the Principal has submitted a bid, identified as BID # 1011-073 and titled "CARSON CITY PUBLIC WORKS SOLAR PHOTOVOLTAIC SYSTEM".

NOW, THEREFORE if the City shall accept the bid of the Principal and the Principal shall enter into a contract with the City in accordance with the terms of such bid, and give such bond or bonds as may be specified in the bidding or Bid Documents with good and sufficient surety for the faithful performance of such Contract and for the prompt payment of labor and material furnished in the prosecution thereof, or in the event of the failure of the Principal to enter such Contract and give such bond or bonds, if the Principal shall pay to the City the difference not to exceed the penalty hereof between the amount specified in said bid and such larger amount for which the City may in good faith contract with another party to perform work covered by said bid or an appropriate liquidated amount as specified in the invitation for Bids then this obligation shall be null and void, otherwise to remain in full force and effect.

Executed on this 23rd day of July 2010

Signature of Principal: [Signature]

Title: President

Firm: System 3, Inc.

Address: 5921 Landis Avenue, Ste. 5

City/State/Zip Code: Carmichael, CA 95608

Written Name of Principal: Tom Wilber +

ATTEST NAME

Signature of Notary: [Signature]

Subscribed and sworn before me this 23rd day of July 2010

(printed name of notary) D. Markland Notary Public for the State of CALIFORNIA

Claims Under this Bond May be Addressed to:

Name of Surety Great American Insurance Company

Address 580 Walnut Street

City

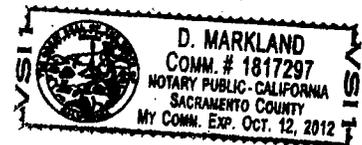
State/Zip Code OH 45262

Name

Title Sharon J. Rusconi, Attorney-in-Fact

Phone 916-481-8108

Surety's Acknowledgement



NOTICE: No substitution or revision to this bond form will be accepted. Sureties must be authorized to do business in and have an agent for services of process in the State of Nevada. Certified copy of Power of Attorney must be attached.

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

STATE OF CALIFORNIA

County of Sacramento }

On 7/23/10 before me, Sokha Khon, Notary Public,
Date Here Insert Name and Title of the Officer

personally appeared Sharon J. Rusconi
Name(s) of Signer(s)



Place Notary Seal Above

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

Witness my hand and official seal.

Signature [Signature]
Signature of Notary Public

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

Description of Attached Document

Title or Type of Document: _____

Document Date: _____ Number of Pages: _____

Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____

- Individual
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Attorney in Fact
 Trustee
 Guardian or Conservator
 Other: _____

**RIGHT THUMBPRINT
OF SIGNER**

Top of thumb here

Signer Is Representing:
Great American Insurance
Company

Signer's Name: _____

- Individual
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Attorney in Fact
 Trustee
 Guardian or Conservator
 Other: _____

**RIGHT THUMBPRINT
OF SIGNER**

Top of thumb here

Signer Is Representing:

GREAT AMERICAN INSURANCE COMPANY®

Administrative Office: 580 WALNUT STREET • CINCINNATI, OHIO 45202 • 513-369-5000 • FAX 513-723-2740

The number of persons authorized by this power of attorney is not more than two

No. 014215

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That the GREAT AMERICAN INSURANCE COMPANY, a corporation organized and existing under and by virtue of the laws of the State of Ohio, does hereby nominate, constitute and appoint the person or persons named below, each individually if more than one is named, its true and lawful attorney-in-fact, for it and in its name, place and stead to execute on behalf of the said Company, as surety, any and all bonds, undertakings and contracts of suretyship, or other written obligations in the nature thereof; provided that the liability of the said Company on any such bond, undertaking or contract of suretyship executed under this authority shall not exceed the limit stated below.

Name	Address	Limit of Power
SHARON J. RUSCONI	BOTH OF	BOTH
SANDRA R. BLACK	SACRAMENTO, CALIFORNIA	\$75,000,000.00

This Power of Attorney revokes all previous powers issued in behalf of the attorney(s)-in-fact named above.

IN WITNESS WHEREOF the GREAT AMERICAN INSURANCE COMPANY has caused these presents to be signed and attested by its appropriate officers and its corporate seal hereunto affixed this 5th day of, MARCH, 2009.

Attest

GREAT AMERICAN INSURANCE COMPANY

STATE OF OHIO, COUNTY OF HAMILTON - ss:

DAVID C. KITCHIN (513-412-4602)

On this 5th day of MARCH, 2009, before me personally appeared DAVID C. KITCHIN, to me known, being duly sworn, deposes and says that he resides in Cincinnati, Ohio, that he is the Divisional Senior Vice President of the Bond Division of Great American Insurance Company, the Company described in and which executed the above instrument; that he knows the seal of the said Company; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by authority of his office under the By-Laws of said Company, and that he signed his name thereto by like authority.

This Power of Attorney is granted by authority of the following resolutions adopted by the Board of Directors of Great American Insurance Company by unanimous written consent dated March 1, 1993.

RESOLVED: That the Division President, the Division Senior Vice President, the several Divisional Vice Presidents and Divisional Assistant Vice Presidents, or any one of them, be and hereby is authorized, from time to time, to appoint one or more Attorneys-in-Fact to execute on behalf of the Company, as surety, any and all bonds, undertakings and contracts of suretyship, or other written obligations in the nature thereof; to prescribe their respective duties and the respective limits of their authority; and to revoke any such appointment at any time.

RESOLVED FURTHER: That the Company seal and the signature of any of the aforesaid officers and any Secretary or Assistant Secretary of the Company may be affixed by facsimile to any power of attorney or certificate of either given for the execution of any bond, undertaking, contract or suretyship or other written obligation in the nature thereof, such signature and seal when so used being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

CERTIFICATION

I, STEPHEN C. BERAHA, Assistant Secretary of Great American Insurance Company, do hereby certify that the foregoing Power of Attorney and the Resolutions of the Board of Directors of June 9, 2008 have not been revoked and are now in full force and effect.

Signed and sealed this 23rd day of July, 2010

BID PROPOSAL

BID # 1011-073

BID TITLE: "CARSON CITY PUBLIC WORKS SOLAR PHOTOVOLTAIC SYSTEM"

NOTICE: No substitution or revision to this Bid Proposal form will be accepted. Carson City will reject any Bid that is received that has changes or alterations to this document. Although the Prevailing Wages are provided in this bid document, the bidder is responsible to verify with the Labor Commissioner if any addendums have been issued. The successful bidder will be required to provide the current Prevailing Wages used in preparation of their bid within 24 hours of bid submission.

PRICES will be valid for sixty (60) calendar days after the bid opening which is indicated in the Notice to Contractors.

A COPY OF CONTRACTOR'S "CERTIFICATE" of eligibility issued by the State of Nevada Contractors' Board as proof of Bidder's compliance with the provisions of N.R.S. 338.147 must be submitted with his/her bid for the preference to be considered. This Statute does not apply to projects expected to cost less than \$250,000.

COMPLETION of this project is expected **PURSUANT TO THE BID DOCUMENTS.**

BIDDER acknowledges receipt of 1 Addendums.

SUMMARY

Description	Scheduled Value	Unit	Unit Price	Total Price
BP.1) Mobilization, Demobilization and Clean-up	1	LS	12,800	12,800.00
BP.2) 230 Watt Solar PV Panels	544	EA	510.60	277,766.00
BP.3) 135 KW Inverter	1	EA	85,760	85,760.00
BP.4) Racking System	1	LS	42,000	42,000.00
BP.5) Data Acquisition System	1	EA	17,500	17,500.00
BP.6) Shaded Inverter Enclosure & Bollards	1	EA	17,397	17,397.00
BP.7) Electrical Conduit and Wiring	1	LS	32,100	32,100.00
BP.8) Other Material	1	LS	38,000	38,000.00
BP.9) Electrical Labor	1	LS	89,485	89,485.00
BP.10) Other Labor	1	LS	33,982	33,982.00
BP.11) Total Bid Price				646,790.00

Total Bid Price Written in Words:

SIX HUNDRED FORTY SIX THOUSAND SEVEN HUNDRED NINETY

BID PROPOSAL

BP.12 BIDDER INFORMATION:

Company Name:	System 3, Inc.
Federal ID No.:	68-0483949
Mailing Address:	5921 Landis Ave
City, State, Zip Code:	Carmichael, CA 95608
Complete Telephone Number:	916-979-0550
Complete Fax Number:	916-979-0551
Fax Number including area code:	916-979-0551
E-mail:	tom@system3inc.com

Contact Person / Title:	Tom Wilbert, President
Mailing Address:	5921 Landis Ave
City, State, Zip Code:	Carmichael, CA 95608
Complete Telephone Number:	916-979-0550
Complete Fax Number:	916-979-0551
E-mail Address:	916-979-0551

BP.13 LICENSING INFORMATION:

Nevada State Contractor's License Number:	73210, 607662
License Classification(s):	AB, C-2
Limitation(s) of License:	None
Date Issued:	1/31/11 5/31/2011
Date of Expiration:	8/14/2006 5/14/2009
Name of Licensee:	System 3, Inc.
Carson City Business License Number:	
Date Issued:	To follow after contract award
Date of Expiration:	
Name of Licensee:	

BID PROPOSAL

BP.14 DISCLOSURE OF PRINCIPALS:

Individual and/or Partnership:

Owner 1) Name:
Address:
City, State, Zip Code:
Telephone Number:
Owner 2) Name:
Address:
City, State, Zip Code:
Telephone Number:
Other 1) Title:
Name
Other 2) Title:
Name:

Corporation:

State in which Company is Incorporated:	California
Date Incorporated:	10/3/2001
Name of Corporation:	System 3, Inc.
Mailing Address	5921 Landis Ave
City, State, Zip Code:	Carmichael, CA 95608
Telephone Number:	916-979-0550
President's Name:	Tom Wilbert
Vice-President's Name:	Chris Lagerstrom
Other 1) Name & Title:	

BID PROPOSAL

BP.15 MANAGEMENT AND SUPERVISORY PERSONNEL:

Persons and Positions	Years With Firm
Name 1) Tom Wilbert	9

Title 1) president

Name 2) Chris Lagerstrom	9
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Title 2) vice president

Name 3) Rob Weagle	2
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Title 3) Project manager

Name 4) Charles Cunha	1
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Title 4) Electrical Engineer

Name 5) Pam Knoblock	5
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Title 5) Safety Director

Name 6) Alyssa Stump	2
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Title 6) Project coordinator

(If additional space is needed, attach a separate page)



California State License 802898

5921 LANDIS AVE.
CARMICHAEL, CA 95608

TEL (916) 979-0550
FAX (916) 979-0551

Professional Resume

Thomas J. Wilbert

SUMMARY OF QUALIFICATIONS:

24 Years Experience in the Electrical/High Voltage Industry

- 3 years as president of a successful electrical contracting company
 - 3 years experience as the role of VP of a electrical and communications company
 - 16 years estimating and project managing experience
 - 2 years of field foreman experience in the electrical industry
 - 4 years of apprenticeship training in the electrical industry
-

PROFESSIONAL EXPERIENCE:

System 3, Inc.

License Holder

President & Sole Owner

10/01 Present

Manage all areas of the company specifically; operations, field management, prepare all bids, sign all contracts, purchase all materials, hire new employees, oversee accounting, implement policy, oversee marketing and sales.

VCI Telcom, Inc.

VP of Sacramento Branch Office

1/01 to 1/02

Responsibilities include: Overseeing all operations of the branch. I have 100% authority and accountability to operate a profitable branch office for VCI Telcom. Day to day responsibilities range from bidding projects, coordinating projects, purchasing tools and materials, negotiating rentals rates with vendors, invoicing projects, reviewing project costs, hiring employees, and marketing to customers.

United Utilities, Inc.

President

5/98 to 1/01

Responsibilities include: Overseeing all bids for the company, and handling the bids for the large projects. Overseeing all aspects of operations including field and office. Reviewing financials and preparing monthly and quarterly reports, and forecasting cash flow to meet the requirements of a growing company. Sales went from 1.2 in 1998 to 10 Million in 2000 under my direction.

Power Providers

12/96 to 5-98

VP of Operations

Responsibilities include: Supervising immediate staff and project managers. Purchasing major components and negotiating with vendors. Coordinating manpower and project scheduling. Estimating large projects 3-8 million dollar range. Change order estimating using computer system. Market research and customer development.

Rex Moore Electrical Contractors and Engineers

5/88 to 12/96

Project Manager and Estimator

Directly responsible for all aspects of projects under my supervision. Overseeing and scheduling manpower, material buy outs, reviewing major PO's for releases. Successfully managing an average of five million dollars of projects annually. Complete electrical takeoffs including design build estimates, negotiated bids, change orders.

Foreman/Journeyman Electrician/ Apprentice

2/86 to 5/88

Duties included: Scheduling manpower, tools and materials. On site engineering (including industrial motor controls), completion of projects within budget and time frame.

Amos J. Walker

9/83 to 2/86

Commercial Electrical Apprentice

Working directly with qualified Journeyman on various commercial and industrial projects.

EDUCATION

Golden Gate University

Graduated with a 3.45 GPA Business Administration Major

CA State Approved Electrical Apprenticeship Program 8/83 to 6/87

Graduated class Valedictorian

American River College

1/82 to 8/83

Electrical engineering; left to enter the electrical apprenticeship program.

San Juan High School

Graduated 1981

PREVIOUSLY MANAGED PROJECTS

MID Mountain House Substation

69/21Kv Substation

Earthwork

Concrete Foundations

Installation of all steel, bussing and equipment

Electrical cabling and Wiring

Dress and set Transformer Bank

Contract Value: \$350,000.00

Contact: Scott Simpson

209-526-7429

209-526-7357

WESTERN AREA POWER ADMINISTRATION FOLSOM DAM REHABILITATION

This project consisted of removal and replacement of 115Kv Transformer and it's associated equipment:

115Kv Rigid Bussing

115/5Kv Transformer Dress and Place

5Kv U.G. Cabling and Termination

Control Cabling and Termination

Testing and Commissioning

Site work and Foundation Replacement

Overhead Cabling

Steel and Equipment Placement

Contract Value: \$100,000.00

Contact: Gary Bates

615 S. 43rd Avenue

Phoenix, AZ 85005-6457

602-352-2694

SACRAMENTO COUNTY BOYS RANCH

The work consisted of but was not limited to the following:
Complete replacement of the Electrical Distribution System
Removal of 12Kv power poles
Installation of Generation System
Installation of Underground primary and secondary system
Installation of new Electrical panel boards and switches
New Primary substation

Contract Value: \$600,000.00
Contact: Michael Fallon
10545 Armstrong Avenue
Mather, CA 95655
(916) 876-6253
(916) 876-6393 (Fax)

S.C. Johnson 7.5 MVA 115 kV/12 kV Substation and Site Distribution

Design-build and test 7.5 MVA 115 kV/12.7 kV substation
Design-build and test 12 kV site distribution
Installed 7.5 MVA transformer
Installed 115 kV circuit switcher
Installed 12 kV regulators and circuit breaker
Installed 1000 ft. of concrete encased duct bank
Installed 3,000 ft. of 4/0 Cu 12 kV EPR cable with terminations
Installed ground grid
Interconnection with existing switchgear

Reference: Brent Last, (559) 488-7698
Completion Date: October, 1999

Schmalbach-Lubeca 25-MVA 115-kV Substation

Design/build of 25 MVA substation and site distribution system
Installed 25 MVA 115 kV/12.47 kV transformer
Installed 115 kV circuit switchers
Installed 12.47 kV switchgear
Installed 1,800 ft of 12 kV distribution line
Installed relay protection, controls and station power
Installed all substructures, foundations, conduit, ground grid
Performed substation testing and commissioning

Reference: Rob Cone, (925) 543-3701
Completion Date: May, 1998

VULCAN MATERIALS

Open pit mining operation, Design Build, installation of new plant and also additions to existing facility's throughout California, including but not limited to the following:

Installation of 69Kv Power substation and O.H. and U.G. distribution

5Kv Overhead and U.G. system

PLC and Motor controls

Power connections

Alarms and status connections

Telemetry and data recovery

Phone and Fiber connections

Equipment placement

Level and flow indicators

Power distribution

Contract Value: \$500,000.00

Contact: Vulcan Materials

Bob Fine

4702 Azusa Canyon Road

Irwindale, CA 91706

916-682-0850

Sun-Maid Growers 8.4 MVA 115 kV/5 kV Substation and Site Distribution

Design-build and test 8.4 MVA 115 kV/5 kV substation

Design-build and test 5 kV site distribution

Installed 8.4 MVA transformer

Installed 115 kV circuit switcher

Installed 5 kV regulators and circuit breaker

Installed ground grid

Installed utility metering facilities, relay protection, controls and station power

Installed 800 ft. of concrete encased duct bank

Installed 5,000 ft. of 500 kcmil Cu 5-kV EPR cable with terminations

Interconnection with existing switchgear

Reference: Bill Coyle, (559) 896-8000

Completion Date: October, 1999

Triangle Rock Products 5 MVA 60 kV/5 kV Substation and Site Distribution

- Design/build of 5 MVA substation and site distribution
- Installed 5-MVA 60-kV/5 kV transformer
- Installed 60 kV circuit switchers
- Installed 5 kV circuit switchgear
- Installed 5-kV distribution system
- Installed 480-V substation power system
- Installed relay protection, controls
- Installed all substructures, foundations, conduit, ground grid

Reference: Roy Pace, (916) 369-0852
Completion Date: May, 1998

Fiddymont Substation, City of Roseville 230kV/69kV Substation

- Installed 175 MVA 230/69 kV transformer
- Installed all site steel towers
- Installed all site foundations
- Installed 230 kV power circuit breakers
- Installed 230 kV gang operated switches
- Installed all bussing and support systems
- Installed all raceways and conduit systems
- Installed multi-million dollar control room
- Installed 500,000 feet of control cable
- Responsible for all control wiring
- Installed all 69 kV related distribution equipment
- Responsible for all site grading and associated site work
- Responsible for all site improvement work such as landscaping, water, sewer, sidewalks, etc.

Reference: Kam Hung 916-774-5641, Mann Fok 916-774-5613
Completion Date: September, 1998

California Cedar Products 7.5 MVA 60 kV/12 kV Substation and Site Distribution

- Design-build and test 7.5 MVA 60 kV/12 kV substation
- Design-build and test 12 kV site distribution
- Installed 7.5 MVA transformer
- Installed 3 MVA 12 kV/480 V transformer
- Installed 60 kV circuit switcher
- Installed 12 kV regulators and circuit breaker
- Installed primary and secondary relay protection
- Installed ground grid
- Installed SCADA system, relay protection, controls and station power
- Installed 1,200 ft. of overhead 12 kV distribution

Reference: Patrick Lam, (209) 944-5800
Completion Date: June, 1999

Elverta Substation Renovation/ Western Area Power Administration

- Installed new transmission towers and dead end structures
- Removed existing rigid bussing and replaced with overhead strain buss
- Installed 230 kV motor operated switches including new foundations and structures
- Installed 230 kV buss support insulators
- Installed 230 kV wave traps
- Installed 230 kV SF6 breakers
- Installed 1,500 feet of rigid buss and supports

Reference: Gary Bates (602) 352-2694

Completion Date: June, 1999

Topock Substation Expansion, Topock, Arizona/Western Area Power Administration

- Installed high tension dead end structures
- Installed one mile of OPGW fiber optic cable
- Installed 230 kV SF6 circuit breakers
- Installed gang operated 230 kV switches
- Installed 2,500 feet of rigid buss
- Installed 250,000 feet of control cable
- Installed and wired new protection equipment in existing control room
- Installed new additional circuit to 69 kV side of substation
- Installed 69 kV SF6 breakers
- Installed two dead end structures
- Installed 900 feet of bussing
- Installed and terminated 5,000 feet of control cable
- Installed gang operated switches

Reference: Gary Bates (602) 352-2694

Completion Date: August, 2000

Schmalbach-Lubeca 25-MVA 115-kV Substation

- Design/build of 25 MVA substation and site distribution system
- Installed 25 MVA 115 kV/12.47 kV transformer
- Installed 115 kV circuit switchers
- Installed 12.47 kV switchgear
- Installed 1,800 ft of 12 kV distribution line
- Installed relay protection, controls and station power
- Installed all substructures, foundations, conduit, ground grid
- Performed substation testing and commissioning

Reference: Rob Cone, (925) 543-3701

Completion Date: May, 1998

SYSTEM 3 INC.



A Renewable Energy Infrastructure Contractor

RESUME

CHRIS LAGERSTROM

Vice President of Renewable Energy Division

Mr. Lagerstrom has been perfecting his skills in the electrical utility industry for the last twenty years, and has worked his way through the ranks of Electrical Journeyman, Foreman, Superintendent, Estimator to the position he now holds as Project Manager. His expertise in design/build substation and site distribution includes: transformers, voltage regulators, switchgear, circuit switchers, relay protection and programmable logic controls. Mr. Lagerstrom also has full knowledge of utility underground and overhead service requirements as well as a full understanding of national, state and local electrical codes.

Mr. Lagerstrom's years of safety training are reflected in his spotless on-site safety record. His experience, job quality and superior safety record make Mr. Lagerstrom one of the most valued and top Project Managers in the industry.

PROFESSIONAL HISTORY

System 3, Inc.
Project Manager/Estimator

United Utilities, Inc.
Project Manager / Estimator
Superintendent
General Foreman

High Voltage Wireworks dba Power Providers
Superintendent
General Foreman

Representative Projects as Project Manager/Estimator

MID Mountain House Substation
69/21Kv Substation
Installation of Concrete foundations
Installation of Steel structures
Installation of Rigid and Cable Bussing
Installation of 69/21Kv Transformer (Place and Dress)
Installation of 69Kv and 21Kv Breakers
Installation of 21Kv U.G. Distribution

Tracy KT2A Addition Western Area Power Administration
500 Kv Bank Addition Project Value 5 million
Earthwork, Foundations, Bussing, Equipment Installation, Electrical
Power and Infrastructure and Testing

**Topak 230/69 Kv Substation Expansion Western Area Power
Administration**
Project Value 1.2 million

**REPRESENTATIVE
PROJECT
EXPERIENCE**

Transmission Line interconnection and switching to expand the 230 System in Topak AZ.

Foundations, earthwork, electrical wiring and testing, Bussing and equipment installation

MID 69Kv Bay 1-2 Addition Western Area Power Administration

Project Value \$150,000

Earthwork, Foundations, cableing, wiring, equipment installation and bussing

Fiddymont Substation, City of Roseville 230kV/69kV Substation

Installed 175 MVA 230/69 kV transformer

Installed all site steel towers

Installed all site foundations

Installed 230 kV power circuit breakers

Installed 230 kV gang operated switches

Installed all bussing and support systems

Installed all raceways and conduit systems

Installed multi-million dollar control room

Installed 500,000 feet of control cable

Responsible for all control wiring

Installed all 69 kV related distribution equipment

Responsible for all site grading and associated site work

Responsible for all site improvement work such as landscaping, water, sewer, sidewalks, etc.

Reference: Kam Hung 916-774-5641, Mann Fok 916-774-5613

Tracy Substation Renovation/ Western Area Power Administration

Installed new transmission towers and dead end structures

Removed existing rigid bussing and replaced with overhead strain buss

Installed 230 kV motor operated switches including new foundations and structures

Installed 230 kV buss support insulators

Installed 230 kV wave traps

Installed 230 kV SF6 breakers

Installed 1,500 feet of rigid buss and supports

Reference: Gary Bates (602) 352-2694

Elverta Substation Renovation/ Western Area Power Administration

Installed new transmission towers and dead end structures

Removed existing rigid bussing and replaced with overhead

strain buss

- Installed 230 kV motor operated switches including new foundations and structures
- Installed 230 kV buss support insulators
- Installed 230 kV wave traps
- Installed 230 kV SF6 breakers
- Installed 1,500 feet of rigid buss and supports

Reference: Gary Bates (602) 352-2694

Topock Substation Expansion, Topock, Arizona/Western Area Power Administration

- Installed high tension dead end structures
- Installed one mile of OPGW fiber optic cable
- Installed 230 kV SF6 circuit breakers
- Installed gang operated 230 kV switches
- Installed 2,500 feet of rigid buss
- Installed 250,000 feet of control cable
- Installed and wired new protection equipment in existing control room
- Installed new additional circuit to 69 kV side of substation
- Installed 69 kV SF6 breakers
- Installed two dead end structures
- Installed 900 feet of bussing
- Installed and terminated 5,000 feet of control cable
- Installed gang operated switches

Reference: Gary Bates (602) 352-2694

Diablo Canyon Nuclear Facility, PG&E Main Switchyard Renovation

- Installed 230 kV gang operated switches
- Installed 230 kV power circuit breakers
- Installed bussing and support structures
- Installed concrete foundations
- Installed overhead parallel cable buss system
- Installed 230 kV reactor units
- Installed underground control conduits
- Installed 50,000 feet of control cable
- Wired and tested entire facility

Vallejo Substation Facility, PG&E New 230Kv Substation

- Installed new control building

- Installed 75 MVA transformer
- Installed all bussing and supports
- Installed 230 kV gang operated switches
- Installed wave traps
- Installed all metering devices
- Installed CCVT devices
- Installed 230 kV power circuit breakers
- Installed all control wire and conduit
- Wired and tested entire facility

**San Jose Substation Facility, PG&E
New 230 Kv Substation**

- Installed all steel support and equipment structures
- Installed all cable and tubular bussing
- Installed all control cable and conduit
- Installed 230 kV power circuit breakers
- Installed 230 kV gang operated switches
- Wired and tested entire facility

**S.C. Johnson 7.5 MVA 115 kV/12 kV Substation and Site
Distribution**

- Design-build and test 7.5 MVA 115 kV/12.7 kV substation
- Design-build and test 12 kV site distribution
- Installed 7.5 MVA transformer
- Installed 115 kV circuit switcher
- Installed 12 kV regulators and circuit breaker
- Installed 1000 ft. of concrete encased duct bank
- Installed 3,000 ft. of 4/0 Cu 12 kV EPR cable with terminations
- Installed ground grid
- Interconnection with existing switchgear

Reference: Brent Last, (559) 488-7698

Schmalbach-Lubeca 25-MVA 115-kV Substation

- Design/build of 25 MVA substation and site distribution system
- Installed 25 MVA 115 kV/12.47 kV transformer
- Installed 115 kV circuit switchers
- Installed 12.47 kV switchgear
- Installed 1,800 ft of 12 kV distribution line
- Installed relay protection, controls and station power
- Installed all substructures, foundations, conduit, ground grid
- Performed substation testing and commissioning

Reference: Rob Cone, (925) 543-3701

**Sun-Maid Growers 8.4 MVA 115 kV/5 kV Substation and Site
Distribution**

Design-build and test 8.4 MVA 115 kV/5 kV substation
Design-build and test 5 kV site distribution
Installed 8.4 MVA transformer
Installed 115 kV circuit switcher
Installed 5 kV regulators and circuit breaker
Installed ground grid
Installed utility metering facilities, relay protection, controls and station power
Installed 800 ft. of concrete encased duct bank
Installed 5,000 ft. of 500 kcmil Cu 5-kV EPR cable with terminations
Interconnection with existing switchgear
Reference: Bill Coyle, (559) 896-8000

California Cedar Products 7.5 MVA 60 kV/12 kV Substation and Site Distribution

Design-build and test 7.5 MVA 60 kV/12 kV substation
Design-build and test 12 kV site distribution
Installed 7.5 MVA transformer
Installed 3 MVA 12 kV/480 V transformer
Installed 60 kV circuit switcher
Installed 12 kV regulators and circuit breaker
Installed primary and secondary relay protection
Installed ground grid
Installed SCADA system, relay protection, controls and station power
Installed 1,200 ft. of overhead 12 kV distribution
Reference: Patrick Lam, (209) 944-5800

Triangle Rock Products 5 MVA 60 kV/5 kV Substation and Site Distribution

Design/build of 5 MVA substation and site distribution
Installed 5-MVA 60-kV/5 kV transformer
Installed 60 kV circuit switchers
Installed 5 kV circuit switchgear
Installed 5-kV distribution system
Installed 480-V substation power system
Installed relay protection, controls
Installed all substructures, foundations, conduit, ground grid
Reference: Roy Pace, (916) 369-0852

**SKILLS AND
CERTIFICATIONS**

Senior Cable Splicer
Medium Voltage and High Voltage Cable Installation
Switchgear Installation and Testing
Substation Equipment Installation and Testing
Power Transformer Installation and Testing
Large Electric Motor Installation and Testing
Control System Wiring and Testing

BID PROPOSAL

BP.16 REFERENCES:

Instructions:

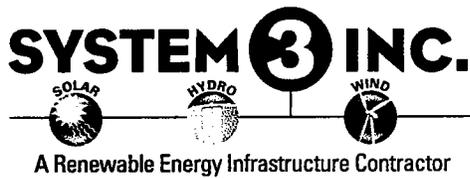
List at least three (3) contracts of a similar nature performed by your firm in the last three (3) years. If **NONE**, use your Company's letterhead (and submit with your bid proposal) to list what your qualifications are for this contract. Carson City reserves the right to contact and verify, with any and all references listed, the quality of and the degree of satisfaction for such performance.

Clients: (if additional space is needed attach a separate page)

Company Name 1): Sun Edison
Contract Person: Mike Duke
Mailing Address: 5013 Roberts Ave, Suite B
City, State, Zip Code: McClellan, CA 95652
Complete Telephone Number: (916) 993-4300
E-Mail Address: mduke@sunedison.com
Project Title: CSU Monterey bay 1mw solar installation
Amount of Contract: \$1,000,287.00
Scope of Work: Installation of a 1,045,440KW DC Grid-tied groundmounted single axis solar tracker system
Company Name 2): The city of Sparks, NV
Contract Person: Brian Cason
Mailing Address: 1675 E Prater way, suite 107
City, State, Zip Code: Sparks, NV 89434
Complete Telephone Number: (775) 353-4083
E-Mail Address: bcason@cityofsparks.us
Project Title: Larry D. Johnson Community Center
Amount of Contract: \$200,000.00
Scope of Work: Construction/Installation of 28kw roof mounted PV system on the Larry D. Johnson Community Center. Including construction and installation of framing and support system, electrical system, and all required work associated with start up and commissioning.

BID PROPOSAL

Company Name 3):	City of Yuba city
Contract Person:	Vicky Anderson
Mailing Address:	1201 civic center blud
City, State, Zip Code:	Yuba city, CA 95993
Complete Telephone Number:	(530) 822-4645
E-Mail Address:	Vanderson@yubacity.net
Project Title:	Yuba city Senior Center PV Installation
Amount of Contract	\$188,900
Scope of Work:	Design build 30kw PV generating system, support system, panel installation, startup, and testing
Company Name 4):	City of Bakersfield WWTP No 3.
Contract Person:	Zac Meyer
Mailing Address:	6901 McCutchen Rd
City, State, Zip Code:	Bakersfield, CA 93313
Complete Telephone Number:	(661) 326-3249
E-Mail Address:	zmeyer@bakersfieldcity.us
Project Title:	City of Bakersfield WWTP Renewable ENERGY project
Amount of Contract:	\$5,359,018
Scope of Work:	Design, installation, startup, and testing services and furnishing of Photovoltaic equipment, including: PV modules, module support structure, module racking systems, step up transformers and power inverters for a 1mw PV system.



Photovoltaic Installations

Project Name: SMUD PV System Installation, Service, Repair and/or
Renovation 2006- Current

Contracting Party: SMUD Sacramento Municipal Utility District

Contract Amount: \$460,000

Project Location: Sacramento

Type of Work: PV System Installation, Service, Repair and/or Renovation
2,200 KW Roof top PV Projects

Contact: Sacramento Municipal Utility District
Brent Sloan 916-732-5878

Project Name: South San Joaquin Irrigation District Solar Project
1.6 Mega Watt System

Contracting Party: South San Joaquin Irrigation District

Contract Amount: \$247,194

Project Location: Oakdale, CA

Type of Work: High Voltage Connections

Project Name: Shell Solar Project

Contracting Party: Shell Solar Industries

Contract Amount: \$48,729

Project Location: El Dorado Hills, CA

Type of Work: Solar Installation

Project Name: Larry D. Johnson Community Center Photovoltaic Installation

Contracting Party: City of Sparks

Contract Amount: \$200,000

Project Location: Sparks, NV

Type of Work: Solar Installation

Project Name: Yuba City Senior Center
Contracting Party: Yuba City
Contract Amount: \$188,900
Project Location: Yuba City, CA
Type of Work: 30 kW Fixed Roof Mount Solar Installation

Project Name: City of Bakersfield
Contracting Party: City of Bakersfield
Contract Amount: \$5,359,018
Project Location: Bakersfield, CA
Type of Work: WWTP 1MW Single Axis Tracker

Project Name: California State University San Bernardino
Contracting Party: California State University San Bernardino
Contract Amount: \$725,547
Project Location: San Bernardino, CA
Type of Work: 725 kW Fixed Tilt Ground Mount Solar Installation

Project Name: California State University Monterey Bay
Contracting Party: California State University Monterey Bay
Contract Amount: \$576,389
Project Location: Monterey, CA
Type of Work: 1 MW Single Axis Tracker Solar Installation

Project Name: RTC Solar
Contracting Party: Regional Transportation Commission of Reno, NV
Contract Amount: \$1,644,000
Project Location: Reno, NV
Type of Work: 230 kW Roof Mount Solar Installation

Project Team Experience

- Directly involved on site with the commissioning of the first MW and 27.6KV grid connection of the 60MW commercial solar farm for OptiSolar in Sarnia, Ontario Canada
- Installed and commissioned OptiSolar's first 100KW grid connected photovoltaic system
- Installed and commissioned 18 KW OptiSolar Hollister test site system
- Designed 100KW photovoltaic roof top system for the OptiSolar manufacturing plant
- Engineered 30 KW photovoltaic grid tie system for Carrissa Plains Elementary School, Topaz Site
- Engineered and submitted permit package for Topaz test site for Carrissa Plains 550 MW Farm
- Designed 100-kW power plant for Quite Energy which was designed and built in 2002
- Designed 10-MW photovoltaic power plant for Quite Energy

Project Management Team

Tom Wilbert- President

Chris Lagerstrom, Vice President of Renewable Energy Division

Robert Weagle, Sr. Project Manager/Estimator

Charles Cunha, Electrical Engineer

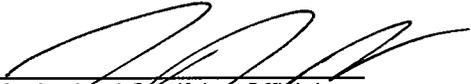
Robert Brady, Director of Business Development/ Renewable Energy Division

BID PROPOSAL

CERTIFICATION REGARDING DEBARMENT, SUSPENSION, AND OTHER RESPONSIBILITY MATTERS PRIMARY COVERED TRANSACTIONS

BP. 17

1. The prospective primary participant certifies to the best of its knowledge and belief, that it and its principals:
 - a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded by any Federal, State or Local department or agency.
 - b) Have not within a three-year period preceding this bid been convicted of or had a civil judgment rendered against them for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State or Local) transaction or contract under a public transaction; violation of Federal or State antitrust statutes or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property.
 - c) Are not presently indicted for or otherwise criminally or civilly charged by a government entity (Federal, State or Local) with commission of any of the offenses enumerated in paragraph (1)(b) of this certification; and
 - d) Have not within a three-year period preceding this bid had one or more public transactions (Federal, State or Local) terminated for cause or default.
2. Where the prospective primary participant is unable to certify to any of the statements in this certification, such prospective participant shall attach an explanation to this bid.



 Signature of Authorized Certifying Official
Tom Wilbert

 Printed Name

President

 Title
7-27-10

 Date

I am unable to certify to the above statement. My explanation is attached.

Signature

Date

BIDDER'S SAFETY INFORMATION

Bidder's Safety Factors:

Year	"E-Mod" Factor ¹	OSHA Incident Rate ²
2007	79%	79%
2006	76%	76

¹ E-Mod (Experience Modification) Factors are issued by the Employer's Insurance Company of Nevada.

² OSHA Incident Rate is the number of OSHA Recordable Accidents per 100 employees and is calculated as the number of accidents divided by 208,000.

BID PROPOSAL

SUBCONTRACTORS

BP. 18 INSTRUCTIONS: for Subcontractors exceeding five (5) percent of bid amount. This information must be submitted with your bid proposal. The bidder shall enter "NONE" under "Name of Subcontractor" if not utilizing subcontractors exceeding this amount. (This form must be complete in all respects. If, additional space is needed, attach a separate page).

Name of Subcontractor <i>NONE</i>	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		

BID PROPOSAL

SUBCONTRACTORS

BP.19 INSTRUCTIONS: for Subcontractors **exceeding one (1) percent of bid amount or \$50,000 whichever is greater.** This information must be submitted by the three lowest bidders within two (2) hours after the completion of the opening of the bids. The bidder may elect to submit this information with the bid proposal and, in that case, the bidder will be considered as having submitted this information within the above two hours.

Name of Subcontractor <i>NONE</i>	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		

BID PROPOSAL

SUBCONTRACTORS

BP. 20 INSTRUCTIONS: for all Subcontractors not previously listed on the 5% and 1% pages. This information must be submitted by the three lowest bidders within twenty four (24) hours after the completion of the opening of the bids. The bidder may elect to submit this information with the bid proposal and, in that case, the bidder will be considered as having submitted this information within the above twenty four hours.

Name of Subcontractor <i>NONE</i>	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		
Name of Subcontractor	Address	
Phone	Nevada Contractor License #	Limit of License
Description of work		

BID PROPOSAL

FEDERAL AID PROJECT CARSON CITY BIDDER SUBCONTRACTOR INFORMATION

(For subcontractors exceeding one (5) percent of bid amount)

CONTRACT NO. _____
PROJECT NO. (S) 2.0805

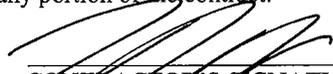
CONTRACTOR System 3, Inc.
ADDRESS 5921 Landis Ave
Carmichael, CA 95608

BID AMOUNT \$ Ø

This information must be submitted with your bid proposal. The bidder shall enter "NONE" under "NAME OF SUBCONTRACTOR" if not utilizing subcontractors exceeding this amount.

NAME OF SUBCONTRACTOR	CONTACT ITEM NO(S).	DESCRIPTION OF WORK OR SERVICES TO BE SUBCONTRACTED	NEVADA LICENSE	
			NO	YES
NONE				

NOTE: Subscription 108.01 of the Standard Specification and these Special Provision apply to Subletting of any portion of the contract.


CONTRACTOR'S SIGNATURE

7-27-10
DATE

TELEPHONE NO. 916 979-0550

BID PROPOSAL

BP.21 LISTING OF MAJOR MATERIAL SUPPLIES

The Contractor is hereby required to list all major suppliers to be incorporated within this work. Space is provided below for listing of such suppliers. These spaces shall be filled in by the Contractor prior to turning in bids. Failure to do so may be considered by the OWNER as not responsive to the request for bids or intent of the Contract and may therefore be a cause for rejection. Sufficient time has been allowed to comply with the above intent, however, if no sub-bids have been received on an item, the Contractor should so state by a note to accompany the bid.

If no material suppliers are noted, the OWNER will be entitled to assume that material will be supplied by one of the named suppliers in the Contract Documents.

Materials Suppliers will be:

1. * WESCO DISTRIBUTION
2. * _____
3. * _____
4. * _____
5. * _____
6. * _____
7. * _____
8. * _____
9. * _____

Note: If the above items are not completed, the ENGINEER may specify the brand to be used as listed in the Contract Documents. More than one supplier listed for any one item may be considered as non-responsive and therefore be a cause for rejection. The above unit process shall include all labor, materials, bailing, shoring, removal, overhead, profit, insurance, etc., to cover the finished work of the several kinds called for.

Bidder understands that the OWNER reserves the right to reject any or all bids and to waive any informalities in the bidding.

The bidder agrees that this bid shall be good and may not be withdrawn for a period of 30 calendar days after scheduled closing time for receiving bids.

Upon receipt of written notice of the acceptance of this bid, bidder will execute the formal contract attached Within ten (10) days and deliver a Surety Bond or Bonds as required by Article 5 of the General Conditions. The bid surety attached in the sum of _____ dollars (\$ _____) is to become the property of the OWNER in the event the contract and bond are not executed within the time above set forth, as liquidated damages for the delay and additional expenses to the OWNER caused thereby.

Respectfully submitted:

By: Tom Wilbert, President
(Title)

5921 Landis Ave Carmichael, CA 95607
(Business Address & Zip Code)

(Seal – if bid is by a corporation)

BID PROPOSAL

AFFIDAVIT REQUIRED UNDER SECTION 112(c)
of Title 23 United States Code, Act of August 27, 1958
and
Part 29 of Title 49, Code of Federal Regulations,
November 17, 1987.

STATE OF California
COUNTY OF Sacramento } ss

I, Tom Wilbert (Name of party signing
this affidavit and the Proposal Form) President (title).
being duly sworn do depose and say: That System 3, Inc.

(name of person, firm, association, or corporation) has not, either directly or indirectly, entered into agreement, participated in any collusion, or otherwise taken any action in restraint of free competitive bidding in connection with this contract; and further that, except as noted below to the best of knowledge, the above named and its principals:

- (a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;
- (b) Have not within a three-year period preceding this proposal been convicted of or had a civil judgement rendered against them for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State or local) transaction or contract under a public transaction; violation of Federal or State antitrust statutes or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property;
- (c) Are not presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State or local) with commission of any of the offenses enumerated in paragraph (b) of this certification; and
- (d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State or local) terminated for cause or default.

(Insert Exceptions, attach additional sheets)

The above exceptions will not necessarily result in denial of award, but will be considered in determining bidder responsibility and whether or not the Department will enter into contract with the party. For any exception noted, indicate on an attached sheet to whom it applies, initiating agency, and dates of action. Providing false information may result in criminal prosecution or administrative sanctions. The failure to furnish this affidavit and required exceptions if any shall disqualify the party.

[Signature]
Signature
President
Title

Sworn to before me this 27th day of July, 2010

[Signature]
Signature
Notary Public
Notary Public, Judge or other Official

(SEAL)



BID PROPOSAL

BP. 23 COMPLIANCE GUIDELINES FOR MBE/WBE

Compliance with the requirements of this document and attachments satisfies the MBE/WBE requirements for this construction contract. This document supersedes any conflicting requirements. Failure to take the six (6) affirmative steps listed under Good Faith Effort Requirements, prior to bid opening and to submit the Minority Business Enterprise/Women Business Enterprise Information (Form 4) form with the bid shall be cause for the bid to be rejected as a non-responsive bid.

Carson City advises potential bidders that the project is funded in whole or part with federal loan or grant funds through the Nevada Safe Drinking Water State Revolving Fund, and, as such, Executive Orders 11625, 12138, and 12432 are applicable to this contract. The United States Environmental Agency (EPA) requires that recipients of financial assistance, including assistance under the SDWSRF, comply with the requirements of these orders. In compliance with such requirements, Nevada SDWSRF has negotiated "Fair Share Objectives" with EPA for participation of small, minority and women owned businesses in procurement activity undertaken with funds made available through the SDWSRF.

Bidder agrees that it will cooperate with and assist Carson City in achieving "fair share objectives" and will exercise Good Faith Efforts to achieve such minimum participation of small, minority and women owned businesses. In particular, in submitting a bid, the bidder shall, in the selection of any and all contractors, subcontractors, and vendors for the procurement of equipment, supplies, construction, and services related to the project, at a minimum, undertake the following affirmative "Good Faith Effort" steps:

Good Faith Effort Requirements

1. Include small, minority and women owned businesses on solicitation lists;
2. Assure that small, minority and women owned businesses are solicited whenever they are potential sources;
3. Divide total requirements, when economically feasible, into small tasks or quantities to permit maximum participation by small, minority and women owned businesses;
4. Establish delivery schedules, when the requirements of the work permit, which will encourage participation by small, minority and women owned businesses;
5. Use the services of the Small Business Administration and the Office of Minority Business Enterprise of the U.S. Department of Commerce, as appropriate; and
6. If any contractor awards subagreements, require the contractor to take the affirmative steps in paragraphs (1) through (5) of this section.

Other Requirements:

1. The apparent successful low bidder must submit documentation showing that, prior to bid opening, all required positive efforts were made. The documentation must be received by Carson City within 5 working days following bid opening.
2. If the apparent successful low bidder has rejected or considered as non-responsible and or non-responsive any low MBE or WBE sub-bidder, a complete explanation must be provided to Carson City.
3. Each MBE/WBE firm to be utilized must complete Form 3 (MBE/WBE Self Certification), or equivalent certification by a federal, state, or local government entity. Such certification documentation shall be submitted to the Carson City by the apparent successful low bidder.
4. If additional procurement becomes necessary after the award of the prime contract, good faith efforts shall be applied, and, if MBE/WBE subcontracts are awarded, Form 3 (MBE/WBE Self Certification) or equivalent certification shall be provided to Carson

BID PROPOSAL

FORM 1

System 3 Inc.

PRIME CONTRACTOR BIDDER

MBE/WBE GOOD FAITH EFFORT

LOG OF MBE/WBE CONTRACTORS/SUPPLIERS SOLICITED

for Carson City Public Works Solar PV System

WATER SYSTEM/PROJECT NAME

Contractor Name	Contractor Address	Category (MBE or WBE)	How Located	Date of Contact	Contact Method	Task Description	Delivery Schedule	Response (Yes/No)
All American Asphalt Sealing	102 Hubbard Way Reno, NV 89512	DBE	Certified DBE List	7/20/10	FAX/Call	Asphalt		ND
DON GARCIA Excavating	2020 East Lake Tahoe CA 96150	DBE	Certified DBE List	7/20/10	FAX/Call	Excavating		
SP Ironworks	290 Keystone Ave Reno, NV 89503	DBE	Certified DBE List	7/20	FAX/Call	Iron fabrication		
A-1 Sandblasting	3080 St Ignace Blvd Las Vegas, NV	WBE	SBA website	7/22	FAX	excavation		
Walker River Construction	31105 Pasture Rd Schurz, NV	WBE	SBA	7/22	FAX	excavation		
Ruster Enterprises	918 Antium Cir Fernley, NV	WBE	SBA	7/22	FAX	supplier		
CRUCIBLE ENERGY SERVICES	3755 W. Sunset Blvd Las Vegas, NV	MBE	MBEC	7/22	EMAIL	supplier		
Tripe Steel Inc	2872 Ring Ln Las Vegas, NV	MBE	MBEC	7/22	EMAIL	Steel FRAM		
Munford Co.	1611 W. Bonanza Rd Las Vegas, NV	MBE	MBEC	7/22	EMAIL	rentals		
Zunardon Construction Inc	2207 West Covanna Las Vegas	MBE	MBEC	7/22	EMAIL	Steel		
Burlington Construction	5169 McLeod Las Vegas, NV	MBE	MBEC	7/22	EMAIL	roofing		

BID PROPOSAL

FORM 3
MINORITY BUSINESS ENTERPRISE/WOMEN'S BUSINESS ENTERPRISE
(MBE/WBE)¹
SELF CERTIFICATION

Firm Name: N/A Phone: _____

Address: _____

Principal Service or Product: _____

- MBE

- WBE

--

- Prime Contractor

- Supplier of Material/Service

- Subcontractor

- Broker

--

- Sole Ownership

- Corporation

- Partnership

- Joint Venture

--

Names of Owners	Percent Ownership	MBE- Ethnic Identity ¹	WBE
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Additional proofs may be required upon written challenge of this certification by any person or agency. Falsification of this certification by a firm selected to perform Federally funded work may result in a determination that the firm is nonresponsive and ineligible for future contracts.

Certified by: _____ Title: _____
(Signature)

Name: _____ Date: _____

¹ Refer to definitions above.

BID PROPOSAL

FORM 4

MINORITY BUSINESS ENTERPRISE/WOMEN BUSINESS ENTERPRISE INFORMATION	
PROJECT NAME: Carson City Public Works Solar PV System	PROJECT NUMBER.: 2.0805
PROJECT DESCRIPTION: Solar PV System	PROJECT LOCATION: Carson City, NV
PRIME CONTRACTOR INFORMATION	
NAME AND ADDRESS (Include ZIP code): System 3 Inc. 5921 Landis Ave Carmichael, CA 95608	TYPE OF CONTRACT <input type="checkbox"/> ARCHITECT/ENGINEER (A/E) <input checked="" type="checkbox"/> CONSTRUCTION <input type="checkbox"/> SUPPLIER/SERVICE (S/S)
	AMOUNT OF CONTRACT/BID: \$ 689,639.00
MBE/WBE INFORMATION	
NONE	NAME AND ADDRESS (Include ZIP code):
<input type="checkbox"/> SUBCONTRACTOR	PHONE:
<input type="checkbox"/> SUPPLIER/SERVICES	
<input type="checkbox"/> JOINT VENTURE <input type="checkbox"/> BROKER <input type="checkbox"/>	
CONTRACT AMOUNT \$	TYPE OF CONTRACT:
<input type="checkbox"/> MBE <input type="checkbox"/> WBE	NAME AND ADDRESS (Include ZIP code):
<input type="checkbox"/> SUBCONTRACTOR	PHONE:
<input type="checkbox"/> SUPPLIER/SERVICES	
<input type="checkbox"/> JOINT VENTURE <input type="checkbox"/> BROKER <input type="checkbox"/>	
CONTRACT AMOUNT \$	TYPE OF CONTRACT:

BID PROPOSAL

<input type="checkbox"/> MBE <input type="checkbox"/> WBE	NAME AND ADDRESS (Include ZIP code):
<input type="checkbox"/> SUBCONTRACTOR <input type="checkbox"/> SUPPLIER/SERVICES <input type="checkbox"/> JOINT VENTURE <input type="checkbox"/> BROKER <input type="checkbox"/>	PHONE:
CONTRACT AMOUNT \$	TYPE OF CONTRACT:

GOALS FOR MBE & WBE PARTICIPATION			PARTICIPATION ACHIEVED			
	% MBE	% WBE	MBE \$	MBE %	WBE \$	WBE %
Construction	12%	10%	\$ ∅	%	\$ ∅	%
Equipment	11%	23%	\$ ∅	%	\$ ∅	%
Services	7%	25%	\$ ∅	%	\$ ∅	%
Total			\$ ∅		\$ ∅	

FORM COMPLETED BY:

NAME Tom Wilbert	TITLE President	PHONE 916 979-0550
SIGNATURE	DATE 7/27/10	EMAIL tom@system3inc.com

BID PROPOSAL

BP. 24

CONTRACTOR'S ARRA COMPLIANCE CERTIFICATION

This project, the Carson City Public Works Solar Photovoltaic System, is funded in part or whole by the American Reinvestment and Recovery Act of 2009 (ARRA), also known as Federal Stimulus Money. The Contractor and all named Subcontractors shall certify in writing their understanding of and compliance with the ARRA requirements. The General Contractor shall submit a signed copy of this compliance statement with the Bid, per Specification Sections 00200. The General Contractor shall submit all named Subcontractors' signed compliance forms to the Owner within 10 business days after bid opening.

Failure to provide the General Contractor's signed certification with the Bid and the Subcontractors' signed certifications within ten (10) business days following Bid Opening shall render the Bid non-responsive and shall be the basis for rejection of the Bid.

By signing this document, the Contractor certifies they are fully compliant with ARRA Requirements, as summarized below:

- B. **Buy American:** Section 1605 of the ARRA requires that all Iron, Steel, and Manufactured Goods used in the project shall be produced in the United States.
 - 1. Steel is further defined as:
 - a. An alloy that includes at least 50 percent iron, between .02 and 2 percent carbon, and may include other elements.
 - b. Production in the United States of the iron or steel used in the project requires that all manufacturing processes must take place in the United States, except metallurgical processes involving refinement of steel additives.
 - c. These requirements do not apply to iron or steel used as components or subcomponents of manufactured goods used in the project.
 - 2. Manufactured goods are further defined as goods brought to the construction site for incorporation into the building or work that have been:
 - a. Processed into a specific form and shape; or
 - b. Combined with other raw material to create a material that has different properties than the properties of the individual raw materials.
 - c. There is no requirement with regard to the origin of components or subcomponents in manufactured goods, as long as the manufacture of the goods occurs in the United States.
- C. Contractor acknowledges that all submittals shall include material manufacturers' certification of ARRA compliance forms. Note that un-certified manufacturers shall be a basis for rejection of product, unless a waiver has been granted. Contractor shall replace all rejected items (due to noncompliance with ARRA guidelines) with ARRA compliant manufacturers, at no cost to the owner.
- D. **Waste, Fraud, and Abuse:** Waste, Fraud or Abuse of public funds will not be tolerated. Contractor understands that Project accounting must be strict, accurate, and timely.

BID PROPOSAL

- E. Whistleblower Rights Notice: The Contractor understands that Federal whistleblower protections and rights must be posted at the job site. This posting shall be public, conspicuous, and readily available to all personnel working at or visiting the job site.

- F. Reporting: The Contractor understands that in addition to standard Project reporting requirements that certain additional reports are required, on a weekly and quarterly basis, including the tracking of goals per Section 1512 of the ARRA. Specific report items are expected to include jobs created, jobs saved, and other information related to the administration of the Project, and will be updated on the following website: <http://www.federalreporting.gov/>

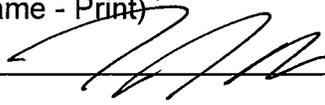
- G. Prevailing Wages: The Contractor understands that the payment of Nevada State and Federal Davis Bacon prevailing wages and timely submission of prevailing wage documentation is mandatory.

Certification:

I (undersigned) have read, understand, and will comply with the ARRA requirements for the Carson City Public Works Solar Photovoltaic System due to financing from the American Reinvestment and Recovery Act of 2009.

Tom Wilbert

president
(Name - Print) (Title of person authorized to sign)

 1-7-27-10

(Signature) (Date) System 3, Inc.
(Company)

END OF SECTION

BID PROPOSAL

CERTIFICATION REQUIRED BY SECTION 1352 OF TITLE 31, UNITED STATES CODE

RESTRICTIONS OF LOBBYING USING APPROPRIATED FEDERAL FUNDS

The undersigned certifies, to the best of his or her knowledge and belief that:

- (1) No Federal appropriate funds have been paid or will be paid, by or on behalf of the undersigned, to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with the awarding of any Federal loan, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment, or modification of any Federal contract, grant, loan, or cooperative agreement.
- (2) If any funds other than Federal appropriated funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with this Federal contract, grant, loan, or cooperative agreement, the undersigned shall complete and submit Standard Form-LLL, "Disclosure Form to Report Lobbying," in accordance with its instructions.
- (3) The undersigned shall require that the language of this certification be included in the award documents for all subawards at all tiers (including subcontracts, subgrants, and contracts under grants, loans, and cooperative agreements) and that all subrecipients shall certify and disclose accordingly.

This certification is a material representation of fact upon which reliance was placed when this transaction was made or entered into. Submission of this certification is a prerequisite for making or entering into this transaction imposed by section 1352, title 31, U.S. Code. Any person who fails to file the required certification shall be subject to a civil penalty of not less than \$10,000 and not more than \$100,000 for each such failure.

Tom Wilber +

Name (please type or print)



Signature

President +

Title

BID PROPOSAL

BID PROPOSAL

INSTRUCTIONS FOR COMPLETION OF SF-LLL, DISCLOSURE OF LOBBYING ACTIVITIES

This disclosure form shall be completed by the reporting entity, whether subawardee or prime Federal recipient, at the initiation or receipt of a covered Federal action, or material change to a previous filing, pursuant to title 31 U.S.C. section 1352. The filing of a form is required for each payment or agreement to make payment to any lobbying entity for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with a covered Federal action. Use the SF-LLL-A Continuation Sheet for additional information if the space on the form is inadequate. Complete all items that apply for both the initial filing and material change report. Refer to the implementing guidance published by the Office of Management and Budget for additional information.

1. Identify the type of covered Federal action for which lobbying activity in and/or has been secured to influence the outcome of a covered Federal action.
2. Identify the status of the covered Federal action.
3. Identify the appropriate classification of this report. If this is a follow up report caused by a material change to the information previously reported, enter the year and quarter in which the change occurred. Enter the date of the last previously submitted report by this reporting entity for this covered Federal action.
4. Enter the full name, address, city, state and zip code of the reporting entity. Include Congressional District, if known. Check the appropriate classification of the reporting entity that designates if it is, or expects to be, a prime or subaward recipient. Identify the tier of the subawardee, e.g., the first subawardee of the prime is the 1st tier. Subawards include but are not limited to subcontracts, subgrants and contract awards under grants.
5. If the organization filing the report in item 4 checks "Subawardee", then enter the full name, address, city, state and zip code of the prime Federal recipient. Include Congressional District, if known.
6. Enter the name of the Federal agency making the award or loan commitment. Include at least one organizational level below agency name, if known. For example, Department of Transportation, United States Coast Guard.
7. Enter the Federal program name or description for the covered Federal action (item 1). If known, enter the full Catalog of Federal Domestic Assistance (CFDA) number for grants, cooperative agreements, loans, and loan commitments.
8. Enter the most appropriate Federal identifying number available for the Federal action identified in item 1 (e.g., Request for Proposal (RFP) number; Invitation for Bid (IFB) number; grant announcement number; the contract, grant, or loan award number; the application/proposal control number assigned by the Federal agency). Include prefixes, e.g., "RFP-DE-90-001."
9. For a covered Federal action where there has been an award or loan commitment by the Federal agency, enter the Federal amount of the award/loan commitment for the prime entity identified in item 4 or 5.
10. (a) Enter the full name, address, city, state and zip code of the lobbying entity engaged by the reporting entity identified in item 4 to influence the covered Federal action.
(b) Enter the full names of the individual(s) performing services, and include full address if different from 10 (a). Enter Last Name, first Name, and Middle Initial (MI).
11. Enter the amount of compensation paid or reasonably expected to be paid by the reporting entity (item 4) to the lobbying entity (item 10). Indicate whether the payment has been made (actual) or will be made (planned). Check all boxes that apply. If this is a material change report, enter the cumulative amount of payment made or planned to be made.
12. Check the appropriate box(es). Check all boxes that apply. If payment is made through an in-kind contribution, specify the nature and value of the in-kind payment.
13. Check the appropriate box(es). Check all boxes that apply. If other, specify nature.
14. Provide a specific and detailed description of the services that the lobbyist has performed, or will be expected to perform, and the date(s) of any services rendered. Include all preparatory and related activity, not just time spent in actual contact with Federal officials. Identify the Federal officials. Identify the Federal official(s) or employee(s) contacted or the officer(s), employee(s), or Member(s) of Congress that were contacted.
15. Check whether or not a SF-LL-A Continuation Sheet(s) is attached.
16. The certifying official shall sign and date the form, print his/her name, title, and telephone number.

Public reporting burden for this collection of information is estimated to average 30 minutes per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Office of Management and Budget, Paperwork Reduction Project (0348-0046), Washington, D.C. 20503.

